Guyana Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field	ield MFS Pro		Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Total: Assessed onshore portions of Guyana													
Oil Fields		1.00	5	21	48	23	7	29	71	33	0	1	4	2
Gas Fields							4	25	88	33	0	1	3	1
Total	l	1.00	5	21	48	23	11	54	159	65	0	2	7	3
				•		-			•	-		•		
	Tota	l: Ass	sessed offs	shore porti	ons of Guy	yana								
Oil Fields	1.	1.00	448	1,996	4,566	2,182	831	3,837	9,528	4,335	46	223	602	260
Gas Fields		1.00					297	1,385	3,771	1,621	12	59	170	71
Total	I	1.00	448	1,996	4,566	2,182	1,129	5,222	13,300	5,956	58	282	772	330
						·				_		·		
	Gran	nd Tot	al: Assess	sed portion	s of Guya	na								
Oil Fields		1.00	454	2,018	4,615	2,206	838	3,866	9,600	4,368	47	224	606	261
Gas Fields							301	1,411	3,859	1,654	12	60	173	72
Total		1.00	454	2,018	4,615	2,206	1,139	5,277	13,459	6,022	59	284	779	333